



Residential Time-of-Use Super Peak (R-8)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single phase (subject to availability at point of delivery) residential electric service in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to individual motors exceeding 40 amperes at a rating of 230 volts or which will cause excessive voltage fluctuations. Customers must stay on this rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charges:

Standard

Customer Charge, single-phase service and minimum bill \$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option

Customer Charge, single-phase with usage less than 2,000 kWh \$14.00 per month

Customer Charge, single-phase with usage of 2,000 kWh or more \$18.00 per month

Energy Charges (\$/kWh):

Summer (May – September)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC	
On-Peak First 1,000 kWh	\$0.0971	\$0.0801	<i>varies</i>	\$0.1772
On-Peak Over 1,000 kWh	\$0.1201	\$0.0801	<i>varies</i>	\$0.2002
Off-Peak First 1,000 kWh	\$0.0485	\$0.0222	<i>varies</i>	\$0.0707
Off-Peak Over 1,000 kWh	\$0.0715	\$0.0222	<i>varies</i>	\$0.0937

Winter (October – April)	Delivery Services-Energy ¹	Power Supply Charges ²		Total ³
		Base Power	PPFAC	
On-Peak First 1,000 kWh	\$0.0891	\$0.0402	<i>varies</i>	\$0.1293
On-Peak Over 1,000 kWh	\$0.1121	\$0.0402	<i>varies</i>	\$0.1523
Off-Peak First 1,000 kWh	\$0.0385	\$0.0205	<i>varies</i>	\$0.0590
Off-Peak Over 1,000 kWh	\$0.0615	\$0.0205	<i>varies</i>	\$0.0820



1. Delivery Services-Energy is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.
2. The Power Supply Charge is the sum of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.
3. Total is calculated above for illustrative purposes (PPFAC varies over time pursuant to Rider-1 PPFAC).

MONTHLY LIFELINE DISCOUNT:

This discount is only available to new and eligible Lifeline customers whose monthly bill shall be in accordance to the rate above except that a discount of \$9.00 per month shall be applied. No Lifeline discount will be applied that will reduce the bill to less than zero.

LIFELINE ELIGIBILITY

1. The TEP account must be in the customer's name applying for a lifeline discount.
2. Applicant must be a TEP residential customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 4:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak period is 4:00 p.m. to 7:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

ELECTRIC VEHICLES

Customers who own and operate Electric Vehicles will receive a 5% discount to the Base Power Charge during the off-peak period and the PPFAC. Customers must provide documentation for highway approved Electric Vehicles.

LOST FIXED COST RECOVERY (LFCR) – RIDER 8

For those Customers who choose not to participate in the percentage based recovery of lost revenues associated with energy efficiency and distributed generation, a higher monthly Customer Charge will apply and the percentage based LFCR will not be included on the bill. All other Customers will pay the Standard monthly Customer Charge and the percentage based LFCR. Customers can choose the fixed charge option one (1) time per calendar year. Once the Customer chooses to contribute to the LFCR through a fixed charge they must pay the higher monthly Customer Charge for a complete twelve (12) month period. During the first twelve (12) months subsequent to the effective date of the LFCR, the Customer may choose to change back to the percentage based option without being on the fixed option for a full twelve (12) months. After one full year of the LFCR in effect, a Customer must remain on an option for a full twelve (12) months.



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DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges, which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Standard	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
Total	\$11.50 per month

Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage less than 2,000 kWh	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
LFCR	\$2.50 per month
Total	\$14.00 per month

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Title: Vice President of Finance and Rates
District: Entire Electric Service Area

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Lost Fixed Cost Recovery (LFCR) Fixed Charge Option - usage of 2,000 kWh or more	
Description	Single-Phase
Meter Services	\$2.00 per month
Meter Reading	\$1.34 per month
Billing & Collection	\$5.80 per month
Customer Delivery	\$2.36 per month
LFCR	\$6.50 per month
Total	\$18.00 per month

Energy Charge Components (Unbundled):

Summer (May – September)	On-Peak	Off-Peak
Delivery-Energy First 1000 kWh	\$0.0416	\$0.0080
Delivery-Energy Over 1,000 kWh	\$0.0646	\$0.0310
Generation Capacity	\$0.0409	\$0.0259
Fixed Must-Run	\$0.0030	\$0.0030
Transmission	\$0.0090	\$0.0090
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.0001	\$0.0001
Reactive Supply and Voltage Control	\$0.0005	\$0.0005
Regulation and Frequency Response	\$0.0005	\$0.0005
Spinning Reserve Service	\$0.0013	\$0.0013
Supplemental Reserve Service	\$0.0002	\$0.0002
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		

Power Supply Charge

Summer (May – September)	On-Peak	Off-Peak
Base Power Component	\$0.0801	\$0.0222
PPFAC	In accordance with Rider 1 - PPFAC	

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Energy Charge Components (Unbundled):

Winter (October - April)	On-Peak	Off-Peak
Delivery-Energy First 1000 kWh	\$0.0436	\$0.0080
Delivery-Energy Over 1,000 kWh	\$0.0666	\$0.0310
Generation Capacity	\$0.0309	\$0.0159
Fixed Must-Run	\$0.0030	\$0.0030
Transmission	\$0.0090	\$0.0090
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.0001	\$0.0001
Reactive Supply and Voltage Control	\$0.0005	\$0.0005
Regulation and Frequency Response	\$0.0005	\$0.0005
Spinning Reserve Service	\$0.0013	\$0.0013
Supplemental Reserve Service	\$0.0002	\$0.0002
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		

Power Supply Charge

Winter (October - April)	On-Peak	Off-Peak
Base Power Component	\$0.0402	\$0.0205
PPFAC	In accordance with Rider 1 - PPFAC	

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