



Small General Service
Time-of-Use Program (GS-76F)

AVAILABILITY

New Customers, including current Customers who move, are not eligible for service under this Rate.

APPLICABILITY

To all general power and lighting service unless otherwise addressed by specific Rate schedules, when all energy is supplied at one point of delivery and through one metered service.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service. Service under this Rate will commence when the appropriate meter has been installed.

Customers must stay on this Rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge:

Customer Charge, single-phase or three-phase service and minimum bill \$17.50 per month

Energy Charges:

Description	Summer (May - September)	Winter (October - April)
On-Peak kWh	\$0.099100	\$0.081400
Off-Peak kWh	\$0.084900	\$0.064900

Base Power Supply Charges:

Summer On-Peak	\$0.050669 per kWh
Summer Off-Peak	\$0.026679 per kWh
Winter On-Peak	\$0.032893 per kWh
Winter Off-Peak	\$0.027092 per kWh

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.



TIME-OF-USE TIME PERIODS

The **Summer On-Peak period** is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The **Winter On-Peak periods** are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at primary voltage will be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) on the billing demand each month.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Customer Charge Components (Unbundled):

Description	Customer Charge
Meter Services	\$6.53 per month
Meter Reading	\$0.83 per month
Billing & Collection	\$3.60 per month
Customer Delivery	\$6.54 per month
Total	\$17.50 per month

Energy Charge Components (Unbundled)

Summer (May – September)	On-Peak	Off-Peak
Local Delivery-Energy ¹	\$0.022700	\$0.022700
Generation Capacity	\$0.064000	\$0.049800
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.000400
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT.		
Base Power Supply Charge	\$0.050669	\$0.026679
PPFAC	In accordance with Rider 1 - PPFAC	



Energy Charge Components (Unbundled)

Winter (October - April)	On-Peak	Off-Peak
Delivery-Energy	\$0.022700	\$0.022700
Generation Capacity	\$0.046300	\$0.029800
Fixed Must-Run	\$0.003500	\$0.003500
Transmission	\$0.006800	\$0.006800
Transmission Ancillary Services consists of the following charges:		
System Control & Dispatch	\$0.000100	\$0.000100
Reactive Supply and Voltage Control	\$0.000400	\$0.000400
Regulation and Frequency Response	\$0.000400	\$0.000400
Spinning Reserve Service	\$0.001000	\$0.001000
Supplemental Reserve Service	\$0.000200	\$0.000200
Energy Imbalance Service: Currently charged pursuant to the Company's OATT		
Base Power Supply Charge	\$0.032893	\$0.027092
PPFAC	In accordance with Rider 1 - PPFAC	