



Tucson Electric Power

Large General Service (LGS-13)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all general power and lighting service on an optional basis when all energy is supplied at one point of delivery and through one metered service. The minimum monthly billing demand hereunder is 200 kW.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF CUSTOMER AND ENERGY CHARGES

Customer Charge: \$775.00 per month

Demand Charge: \$15.25 per kW

Energy Charges:

Summer (May – September) \$0.019200 per kWh

Winter (October – April) \$0.013400 per kWh

Base Power Charges:

Summer (May – September) \$0.035111 per kWh

Winter (October – April) \$0.031532 per kWh

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

BILLING DEMAND

The monthly billing demand shall be the greatest of the following:

- 1. The maximum 15 minute measured demand in the billing month;
2. 75 % of the maximum demand used for billing purposes in the preceding 11 months; or
3. The contract demand amount, not to be less than 200 kW.

PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at primary voltage will be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) on the billing demand each month.

The Company may require a written contract with a minimum contract demand and a minimum term of contract.

Filed By: Kentton C. Grant
Title: Vice President of Finance and Rates
District: Entire Electric Service Area

Rate: LGS-13
Effective: July 1, 2013
Decision No.: 73912



# Tucson Electric Power

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DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

**Customer Charges:**

Meter Services	\$211.38 per month
Meter Reading	\$ 32.43 per month
Billing & Collection	\$140.81 per month
Customer Delivery	<u>\$390.38</u> per month
<b>Total</b>	<b>\$775.00 per month</b>

**Demand Charge (in \$/kW):**

Delivery Charge	\$1.71 per kW
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**Generation Capacity**

Fixed Must-Run	\$9.17 per kW
	\$0.95 per kW



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## Tucson Electric Power Company

Original Sheet No.: 204-2

Superseding: \_\_\_\_\_

Transmission	\$2.67 per kW
<b>Transmission Ancillary Services</b>	
System Control & Dispatch	\$0.04 per kW
Reactive Supply and Voltage Control	\$0.14 per kW
Regulation and Frequency Response	\$0.14 per kW
Spinning Reserve Service	\$0.37 per kW
Supplemental Reserve Service	\$0.06 per kW
Energy Imbalance Service: Currently charged pursuant to the Company's OATT	
<b>Energy Charges (kWh): (in \$/kWh)</b>	
Delivery Charge	
Summer	\$0.005800 per kWh
Winter	\$0.004000 per kWh
<b>Generation Capacity:</b>	
Summer	\$0.013400 per kWh
Winter	\$0.009400 per kWh
<b>Base Power Supply Charges:</b>	
Summer	\$0.035111 per kWh
Winter	\$0.031532 per kWh

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