



Large General Service  
Time-of-Use Program (LGS-85)

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. To all general power and lighting service unless otherwise addressed by specific rate schedules.

APPLICABILITY

When all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, temporary, standby, or auxiliary service. Service under this Rate will commence when the appropriate meter has been installed.

The minimum monthly billing demand hereunder is 200 kW.

Customers must stay on this Rate for a minimum period of one (1) year.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF CUSTOMER AND ENERGY CHARGES

<b>Customer Charge and minimum bill</b>	\$950.00 per month
<b>Demand Charges (includes Generation Capacity):</b>	
Summer On-peak	\$14.55 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$10.92 per kW
Winter On-peak	\$11.59 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 9.10 per kW

Note:

- For demand billing, "on-peak demand" shall be based on demand measured during peak periods.
- For demand billing, "off-peak demand" shall be based on demand measured during the off- peak periods.
- Unlike Schedule LLP Rate 90 the demand charges above are NOT excess demand charges; they apply to all Off-Peak kW, not just Off-Peak kW in excess of 150% of Peak kW.

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charges (\$/kWh)

	Summer (May – September)	Winter (October - April)
On-Peak	\$0.008600	\$0.003000
Off-Peak	\$0.006000	\$0.000500



TIME-OF-USE TIME PERIODS

The **Summer On-Peak period** is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The **Winter On-Peak periods** are 6:00 a.m. - 10:00 a.m. and 5:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

**All other hours are Off-Peak.** If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

Base Power Supply Charges (\$/kWh)

	Summer (May – September)	Winter (October – April)
On-Peak	\$0.050669	\$0.032893
Off-Peak	\$0.026679	\$0.027092

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 PPFAC to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the following:

The greatest of the following during the On-Peak period:

1. The maximum 15 minute measured demand during the on-peak period of the billing month;
2. 75% of the maximum on-peak period billing demand used for billing purposes in the preceding 11 months; or
3. The contract demand amount, not to be less than 200 kW, and

The maximum 15 minute measured demand during the off-peak period of the billing month.

PRIMARY SERVICE

The Rates contained in this Schedule are designed to reflect secondary service but where service is taken at a primary voltage discount of 20.6 cents per kW per month (on the bundled rate, with the discount taken from the unbundled kW delivery charge) will be applied to the billing demand each month.

The Company may require a written contract with a minimum contract demand and a minimum term of contract.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.



# Tucson Electric Power

## Tucson Electric Power Company

Original Sheet No.: 205-2  
Superseding: \_\_\_\_\_

### FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

### TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at [www.tep.com](http://www.tep.com).

### TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

### RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

### ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

### BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

#### **Customer Charges:**

Meter Services	\$259.11 per month
Meter Reading	\$ 39.75 per month
Billing & Collection	\$172.61 per month
Customer Delivery	<u>\$478.53</u> per month
	\$950.00 per month

#### **Demand Charges (\$/kW)**

#### **Generation Capacity Charges (in \$/kW):**

Summer On-peak	\$10.18 per kW
Summer Off-peak	\$ 6.55 per kW
Winter On-peak	\$ 7.22 per kW
Winter Off-peak	\$ 4.73 per kW

#### **Fixed Must-Run Charges (in \$/kW)**

\$ 0.95 per kW

#### **Transmission (in \$/kW)**

\$ 2.67 per kW

#### **Transmission - Ancillary Services System Control & Dispatch (in \$/kW)**

System Control & Dispatch	\$ 0.04 per kW
Reactive Supply and Voltage Control	\$ 0.14 per kW
Regulation and Frequency Response	\$ 0.14 per kW
Spinning Reserve Service	\$ 0.37 per kW
Supplemental Reserve Service	\$ 0.06 per kW
Energy Imbalance Service: Currently charged pursuant to the Company's OATT	

Filed By: Kentton C. Grant  
Title: Vice President of Finance and Rates  
District: Entire Electric Service Area

Rate: LGS-85  
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Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: 205-3

Superseding: \_\_\_\_\_

**Energy Charges (\$/kWh):**

Delivery Charges

Summer On-peak	\$0.002600 per kWh
Summer Off-peak	\$0.001800 per kWh
Winter On-peak	\$0.000900 per kWh
Winter Off-peak	\$0.000150 per kWh

**Generation Capacity**

Summer On-peak	\$0.006000 per kWh
Summer Off-peak	\$0.004200 per kWh
Winter On-peak	\$0.002100 per kWh
Winter Off-peak	\$0.000350 per kWh

**Base Power Supply Charge**

Summer On-peak	\$0.050669 per kWh
Summer Off-peak	\$0.026679 per kWh
Winter On-peak	\$0.032893 per kWh
Winter Off-peak	\$0.027092 per kWh

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