



Residential Demand Time-of-Use

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

To all single-phase residential electric service (subject to availability at point of delivery) in individual private dwellings and individually metered apartments when all service is supplied at one point of delivery and energy is metered through one meter.

Separately metered buildings (such as garages and or wells) that are on the same lot as a residential area will be classified as non-residential and the appropriate general service rate will be applied.

Service under this rate will commence when the appropriate meter has been installed.

Not applicable to resale, breakdown, temporary, standby, auxiliary service, or service to electrical equipment that causes excessive voltage fluctuations.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be single-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein:

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND, AND ENERGY CHARGES

Basic Single-Phase Service Charge, per month:	\$10.00
Demand Charges (per kW):	
0 - 7	\$8.85
Over 7	\$12.85
Energy Charges (per kWh)	
All	\$0.033988



Tucson Electric Power

Tucson Electric Power Company

Original Sheet No.: _____ 104 - 1 _____
Superseding: _____

Power Supply Charge (\$/kWh)	Summer (<u>May – September</u>)	Winter (<u>October – April</u>)
Base Power On-Peak	\$0.066567	\$0.032565
Base Power Off-Peak	\$0.026332	\$0.025651

Purchased Power and Fuel Adjustment Clause (PPFAC): The Base Power Supply Charge shall be subject to a per kWh adjustment in accordance with Rider-1 to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost of purchased power and fuel.

BILLING DEMAND

The monthly billing demand shall be the maximum 1-hour measured demand in the on-peak hours during the billing period.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 3:00 p.m. to 7:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. - 9:00 a.m. and 6:00 p.m. - 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

MONTHLY LIFELINE DISCOUNT:

For current and new eligible Lifeline customers taking service hereunder, the monthly bill shall be in accordance to the rate above except that a discount of \$15.00 per month shall be applied. For all customers, no Lifeline discount will be applied that will reduce the bill to less than zero.

LIFELINE ELIGIBILITY

1. The TEP account must be in the Customer's name applying for a Lifeline discount.
2. Applicant must be a TEP residential customer residing at the premise.
3. Applicant must have a combined household income at or below 150% of the federal poverty level. See Income Guidelines Chart on TEP's website at www.tep.com or contact a TEP customer care representative.

ELECTRIC VEHICLES

Customers who own and operate Electric Vehicles will receive a 5% discount to the Base Fuel and the PPFAC during the off-peak period. Customers must provide documentation for highway approved Electric Vehicles.

Filed By: Kentton C. Grant
Title: Vice President, Rates and Planning
District: Entire Electric Service Area

Rate: TRRESDT
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DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.



BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge Components (Unbundled):	Single-Phase
Meter Services, per month	\$1.09
Meter Reading, per month	\$0.21
Billing & Collection, per month	\$2.55
Customer Delivery, per month	\$6.15
Total	<u>\$10.00</u>

Demand Charge Components (per kW) (Unbundled):	
0 – 7	\$3.21
Over 7	\$7.21
Generation Capacity	\$4.89
Transmission	\$0.59
System Control & Dispatch	\$0.01
Reactive Supply & Voltage Control	\$0.03
Regulation & Frequency Response	\$0.03
Spinning Reserve Service	\$0.08
Supplemental Reserve Service	\$0.01

Energy Charge Components (per kWh) (Unbundled):	
Local Delivery - Energy	\$0.018878
Generation Capacity	\$0.003000
Fixed Must-Run	\$0.006710
Transmission	\$0.004220
System Control & Dispatch	\$0.000060
Reactive Supply & Voltage Control	\$0.000220
Regulation & Frequency Response	\$0.000220
Spinning Reserve Service	\$0.000590
Supplemental Reserve Service	\$0.000090
Energy Imbalance Service: Currently charged pursuant to the Company's OATT	

Power Supply Charges(per kWh):	
Base Power Supply Summer (May – September) On-Peak	\$0.066567
Base Power Supply Summer (May – September) Off-Peak	\$0.026332
Base Power Supply Winter (October – April) On-Peak	\$0.032565
Base Power Supply Winter (October – April) Off-Peak	\$0.025651
PPFAC	In accordance with Rider 1