



Traffic Signal and Street Lighting Service

AVAILABILITY

Available for service to any Public Authority for Traffic Signal and Street Lighting purposes where the facilities of the Company are of adequate capacity and are adjacent to the premises.

APPLICABILITY

Applicable to Customer owned and maintained traffic signals and public street and highway lighting.

Not applicable to resale, breakdown, temporary, standby, or auxiliary service.

CHARACTER OF SERVICE

Service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery approved by the Company.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE – SUMMARY OF ENERGY CHARGES

Delivery Charge, per kWh:	\$0.059520
Base Power Charges, per kWh:	
Summer (May – September)	\$0.035861
Winter (October – April)	\$0.032515

The Power Supply Charge is the sum of the Base Power Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this rate will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.



Tucson Electric Power

Tucson Electric Power Company

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Superseding: _____

TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Energy Charges: All energy charges below are charged on a per kWh basis.

Delivery Charge	\$0.039277
Generation Capacity (in \$/kWh) All kWh	\$0.005210
Fixed Must-Run (in \$/kWh)	\$0.002919
Transmission (in \$/kWh)	\$0.009450
Transmission Ancillary Services (in \$/kWh)	
System Control & Dispatch	\$0.000128
Reactive Supply and Voltage Control	\$0.000504
Regulation and Frequency Response	\$0.000489
Spinning Reserve Service	\$0.001325
Supplemental Reserve Service	\$0.000216
Energy Imbalance Service: Currently charged pursuant to the Company's OATT.	
Base Power Supply Charge, per kWh:	
Summer	\$0.035861
Winter	\$0.032515
PPFAC	In accordance with Rider 1

Filed By: Kentton C. Grant
Title: Vice President, Rates and Planning
District: Entire Electric Service Area

Rate: TPTSL
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