



Medium General Service Time-of-Use Transition

AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises.

This rate is closed except to customers who applied for interconnection of DG facilities prior to September 20, 2018 in accordance with ACC Decision No. 76899.

APPLICABILITY

To all general service when energy is supplied at one point of delivery and through one metered service. Services under this rate will commence when the appropriate meter has been installed.

This tariff will be in effect for 12 months after Arizona Corporation Commission approval of the Medium General Service Time-of-Use (MGST) education and transition plan. At that end of the 12 month period, all customers on this tariff will be moved to the MGST tariff with the exception of those customers that submitted an application for Rider 4 prior to the decision date of the Phase II portion of Decision No: 75975, and whose application had also been approved.

Not applicable to resale, breakdown, temporary, standby or auxiliary service.

Customers may switch between applicable rate tariffs once in a rolling twelve month period.

CHARACTER OF SERVICE

The service shall be single-phase or three-phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery.

RATE

A monthly bill at the following rate plus any adjustments incorporated herein.

BUNDLED STANDARD OFFER SERVICE - SUMMARY OF BASIC SERVICE, DEMAND AND ENERGY CHARGES:

Basic Service Charge (per month):		\$40.00
Demand Charges (per kW):	Summer (May - September)	Winter (October - April)
On-peak	\$0.00	\$0.00
Off-peak	\$0.00	\$0.00

Filed By: Dallas J. Dukes
Title: Vice President, Energy Programs and Pricing
District: Entire Electric Service Area

Rate: TGMGCT
Effective: January 1, 2021
Decision No.: 77856



Tucson Electric Power

Tucson Electric Power Company

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Superseding: Original

Table with 3 columns: Energy Charges (per kWh), Summer (May - September), and Winter (October - April). Rows include On-peak and Off-peak charges.

Energy Charge is a bundled charge that includes: Local Delivery-Energy (Local Delivery and/or Distribution exclusive of Transmission/Ancillaries), Generation Capacity, Fixed Must-Run, Transmission and Ancillary Services.

Table with 3 columns: Power Supply Charge (per kWh), Summer (May - September), and Winter (October - April). Rows include Base Power Supply On-Peak and Base Power Supply Off-Peak charges.

The Power Supply Charge is the sum of the Base Power Supply Charge and the Purchased Power and Fuel Adjustment Clause (PPFAC), a per kWh adjustment in accordance with Rider-1-PPFAC. PPFAC reflects increases or decreases in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

TIME-OF-USE TIME PERIODS

The Summer On-Peak period is 2:00 p.m. to 8:00 p.m., Monday through Friday (excluding Memorial Day, Independence Day, and Labor Day).

The Winter On-Peak periods are 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m., Monday through Friday (excluding Thanksgiving Day, Christmas Day, and New Year's Day).

All other hours are Off-Peak. If a holiday falls on Saturday, the preceding Friday is designated Off-Peak; if a holiday falls on Sunday, the following Monday is designated Off-Peak.

DIRECT ACCESS

A Customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AZISA) CHARGE

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AZISA in Arizona.

TEP STATEMENT OF CHARGES

For all additional charges and assessments approved by the Arizona Corporation Commission see the TEP Statement of Charges which is available on TEP's website at www.tep.com.

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TAX CLAUSE

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

RULES AND REGULATIONS

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this rate.

ADDITIONAL NOTES

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

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BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:

Basic Service Charge (per month):

Meter Services	\$18.98
Meter Reading	\$0.17
Billing & Collection	\$6.00
Customer Delivery	<u>\$14.85</u>
Total	\$40.00

Demand Charges (per kW):

Distribution Delivery Summer On-Peak	\$0.00
Distribution Delivery Summer Off-Peak Excess	\$0.00
Distribution Delivery Winter On-Peak	\$0.00
Distribution Delivery Winter Off-Peak Excess	\$0.00
Generation Capacity Summer On-Peak	\$0.00
Generation Capacity Summer Off-Peak Excess	\$0.00
Generation Capacity Winter On-Peak	\$0.00
Generation Capacity Winter Off- Peak Excess	\$0.00
Transmission	\$0.00
System Control & Dispatch	\$0.00
Reactive Supply & Voltage Control	\$0.00
Regulation & Frequency Response	\$0.00
Spinning Reserve Service	\$0.00
Supplemental Reserve Service	\$0.00

Energy Charges (per kWh):

Distriution Delivery Summer On-Peak	\$0.133628
Distriution Delivery Summer Off-Peak	\$0.002337
Distriution Delivery Winter On-Peak	\$0.082703
Distriution Delivery Winter Off-Peak	\$0.002337
Generation Capacity	\$0.043837
Fixed Must-Run	\$0.007259
Transmission	\$0.007312
System Control & Dispatch	\$0.000099
Reactive Supply & Voltage Control	\$0.000390
Regulation & Frequency Response	\$0.000378
Spinning Reserve Service	\$0.001026
Supplemental Reserve Service	\$0.000167

Energy Imbalance Service: Currently charged pursuant to the Company's OATT



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Power Supply Charges (per kWh):

Base Power Supply Summer (May – September) On-Peak	\$0.063696
Base Power Supply Summer (May – September) Off-Peak	\$0.022871
Base Power Supply Winter (October – April) On-Peak	\$0.033946
Base Power Supply Winter (October – April) Off-Peak	\$0.022908
PPFAC	

In accordance with Rider 1

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